

**Illinois Commerce Commission
Chief Clerk's Office
Tariff Transmittal**

Issued By: **Commonwealth Edison Company**

ERM #17-080

Filing Date: **05/18/2017**

Effective Date: **05/19/2017**

Filing for informational purposes, (1) the Purchased Electricity Charges as provided for Rate BES and Rider PE (2) the PJM Services Charges as provided for in Rider PE and Rate BES (3) the Capacity Charge as provided in Rate BESH & Rider PPO (4) the PJM Services Charge as provided in Rate BESH and Rider PPO (5) Miscellaneous Procurement Components Charge (MPCC) as provided for in Rate BESH and Rider PPO and (6) the Transmission Services Adjustment (TSA) Factor and Miscellaneous Procurement Components Adjustment (MPCA) Factor as provided for Rider MSS.

ILL. C.C. No.	Part	Section	Sheet No.
10			37th Informational Sheet No. 1
10			29th Informational Sheet No. 2
10			33rd Rev. Informational Sheet No. 4
10			27th Rev. Informational Sheet No. 5
10			30th Rev. Informational Sheet No. 6
10			25th Rev. Informational Sheet No. 20
10			13th Rev. Informational Sheet No. 35

FILED IN COMPLIANCE WITH

Order No. _____

Law Tariff Provision Withdrawn

PUBLIC UTILITIES BUREAU

Reviewed By: _____

Date: _____

VIA HAND DELIVERY

May 18, 2017

Ms. Elizabeth Rolando
Chief Clerk
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701Subject: Informational Filing of Charges and Factors Determined by Formulae

Dear Ms. Rolando:

Commonwealth Edison Company (Company) submits the following informational sheets for filing with the Illinois Commerce Commission (ICC) on May 18, 2017, for informational purposes:

**COMMONWEALTH EDISON COMPANY
ELECTRICITY
ILL. C. C. No. 10**

Purchased Electricity Charges

37th Revised Informational Sheet No. 1 canceling 36th Revised Informational Sheet No. 1

PJM Services Charges

29th Revised Informational Sheet No. 2 canceling 28th Revised Informational Sheet No. 2

Capacity Charge

33rd Revised Informational Sheet No. 4 canceling 32nd Revised Informational Sheet No. 4

PJM Services Charge

27th Revised Informational Sheet No. 5 canceling 26th Revised Informational Sheet No. 5

Miscellaneous Procurement Components Charge

30th Revised Informational Sheet No. 6 canceling 29th Revised Informational Sheet No. 6

Incremental Uncollectible Cost Factors

25th Revised Informational Sheet No. 20 canceling 24th Revised Informational Sheet No. 20

Transmission Services Adjustment Factor and
Miscellaneous Procurement Components Adjustment Factor

13th Revised Informational Sheet No. 35 canceling 12th Revised Informational Sheet No. 35

These informational sheets are to become effective May 19, 2017.

The charges and factors provided in the aforementioned informational sheets are determined as follows:

- (a) the Purchased Electricity Charges (PECs) listed in Informational Sheet No. 1 are determined in accordance with Rider PE – Purchased Electricity (Rider PE), Rate BES – Basic Electric Service (Rate BES), and the results of the PJM Financial Transmission Rights (FTR) Auctions;
- (b) the PJM Services Charges listed in Informational Sheet No. 2 are determined in accordance with Rider PE and Rate BES;
- (c) the Capacity Charge listed in Informational Sheet No. 4 is determined in accordance with Rate BESH – Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO – Power Purchase Option (Rider PPO);
- (d) the PJM Services Charge listed in Informational Sheet No. 5 is determined in accordance with Rate BESH and Rider PPO;
- (e) the Miscellaneous Procurement Components Charge (MPCC) listed in Informational Sheet No. 6 is determined in accordance with Rate BESH and Rider PPO;
- (f) the Incremental Supply Uncollectible Cost Factors (ISUFs) and Incremental Distribution Uncollectible Cost Factors (IDUFs) listed in Informational Sheet No. 20 are determined in accordance with Rider UF – Uncollectible Factors (Rider UF); and
- (g) the Transmission Services Adjustment (TSA) Factor and Miscellaneous Procurement Components Adjustment (MPCA) Factor listed in Informational Sheet No. 35 are determined in accordance with Rider MSS – Market Settlement Service (Rider MSS).

Copies of this transmittal letter and associated informational sheets (marked DUPLICATE) are enclosed for delivery to Mr. Steve Knepler (Supervisor: Accounting Department - Financial Analysis Division), Ms. Joy Nicdao-Cuyugan (Director: Financial Analysis Division), Ms. Bonnie Pearce (Accountant: Accounting Department - Financial Analysis Division), Dr. Eric Schlaf (Economist: Policy Division), and Mr. Scott Struck (Manager: Rates - Financial Analysis Division), all of the Bureau of Public Utilities of the ICC Staff. Copies of this transmittal letter and associated informational sheets (marked DUPLICATE) are being sent separately to Mr. Torsten Clausen (Director: Policy Division), also of the ICC Staff.

Work papers documenting the determination of the PECs and the four Purchased Electricity Prices, PJM Services Charges, Capacity Charge, MPCC, TSA Factor, and MPCA Factor are being sent electronically to Mr. Clausen at tclausen@icc.illinois.gov.



Ms. Elizabeth Rolando
Informational Filing of Charges and Factors Determined by Formulae

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May 18, 2017

Work papers documenting the determination of the Incremental Uncollectable Cost Factors, ISUFs and IDUFs, are being sent electronically to AccountingMgr@icc.illinois.gov, Mr. Knepler at sknepler@icc.illinois.gov, Ms. Pearce at bpearce@icc.illinois.gov, Mr. Struck at sstruck@icc.illinois.gov, and Mr. Clausen at tclausen@icc.illinois.gov.

In addition, the informational sheets are being sent electronically to Mr. Sam McClerren (Tariff Analyst: Rates - Financial Analysis Division) of the Bureau of Public Utilities of the ICC Staff at smcclerr@icc.illinois.gov.

Two extra copies of this transmittal letter and the associated informational sheets are provided. One set of such copies is provided for your convenience in acknowledging receipt of this letter and informational sheets, and may be returned to the Company in the self-addressed stamped envelope provided.

Sincerely,



Martin G. Fruehe
Manager Retail Rates
(630) 437-2063

MGF:cms

Enclosures

cc: T. Clausen
S. Knepler
J. Nicdao-Cuyugan
B. Pearce
E. Schlaf
S. Struck

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PURCHASED ELECTRICITY CHARGES

Supplement to Rate BES and Rider PE (1)

Customer Group or Subgroup	Units	Purchased Electricity Charges (PECs) Applicable for the January 2017 Monthly Billing Period and Extending Through the May 2017 Monthly Billing Period (2) (3) (4) (5)	
		Summer PEC (6)	Nonsummer PEC
		Residential	¢/kWh
Watt-hour Non-Electric Space Heating	¢/kWh	4.960	5.124
Demand Non-Electric Space Heating	¢/kWh	4.933	5.116
Nonresidential Electric Space Heating	¢/kWh	4.496	4.958
Dusk to Dawn Lighting	¢/kWh	1.877	2.241
General Lighting	¢/kWh	4.453	4.885

Customer Group or Subgroup	Units	PECs Applicable Beginning with the June 2017 Monthly Billing Period and Extending Through the May 2018 Monthly Billing Period (2) (3) (4) (7)	
		Summer PEC (6)	Nonsummer PEC
		Residential	¢/kWh
Watt-hour Non-Electric Space Heating	¢/kWh	5.704	5.930
Demand Non-Electric Space Heating	¢/kWh	5.674	5.922
Nonresidential Electric Space Heating	¢/kWh	5.199	5.734
Dusk to Dawn Lighting	¢/kWh	2.199	2.626
General Lighting	¢/kWh	5.219	5.725

NOTES:

- (1) This informational sheet is supplemental to Rate BES - Basic Electric Service (Rate BES) and Rider PE - Purchased Electricity (Rider PE).
- (2) PECs are designated on retail customer bills as the Electricity Supply Charge pursuant to Rate BES.
- (3) PECs include Supply Base Uncollectible Cost Factors (Supply BUFs) as listed in Informational Sheet No. 21.
- (4) PECs incorporate Incremental Supply Uncollectible Cost Factors (ISUFs) as listed in Informational Sheet No. 20, which include a Supply Balancing Factor (SBF) in accordance with the provisions of Rider UF - Uncollectible Factors (Rider UF).
- (5) PECs incorporate the results of the Fall 2016 Procurement Event approved by the Illinois Commerce Commission (ICC) on September 16, 2016.
- (6) The Summer PECs are applicable in the months of June, July, August and September.
- (7) PECs incorporate the results of the Spring 2017 Procurement Event approved by the ICC on April 7, 2017 and the final results from the PJM Financial Transmission Rights (FTR) Auctions completed May 1, 2017.

Filed with the Illinois Commerce Commission on
May 18, 2017.

Date Effective: May 19, 2017
Issued by A. R. Pramaggiore, President and CEO
Post Office Box 805379
Chicago, Illinois 60680-5379

PJM SERVICES CHARGES

Supplement to Rate BES and Rider PE (1)

Customer Group or Subgroup	Units	PJM Service Charges (PSCs) Applicable with the January 2017 Monthly Billing Period and Extending Through the May 2017 Billing Period (2) (3) (4)
Residential	¢/kWh	1.263
Watt-hour Non-Electric Space Heating	¢/kWh	1.244
Demand Non-Electric Space Heating	¢/kWh	1.244
Nonresidential Electric Space Heating	¢/kWh	1.244
Dusk to Dawn Lighting	¢/kWh	1.221
General Lighting	¢/kWh	1.221

Customer Group or Subgroup	Units	PSCs Applicable Beginning with the June 2017 Monthly Billing Period and Extending Through the May 2018 Monthly Billing Period (2) (3) (4)
Residential	¢/kWh	1.337
Watt-hour Non-Electric Space Heating	¢/kWh	1.327
Demand Non-Electric Space Heating	¢/kWh	1.327
Nonresidential Electric Space Heating	¢/kWh	1.327
Dusk to Dawn Lighting	¢/kWh	1.319
General Lighting	¢/kWh	1.319

NOTES:

- (1) This informational sheet is supplemental to Rate BES - Basic Electric Service (Rate BES) and Rider PE - Purchased Electricity (Rider PE).
- (2) PSCs are designated on retail customer bills as the Transmission Services Charge pursuant to Rate BES.
- (3) PSCs include Supply Base Uncollectible Cost Factors (Supply BUFs) listed in Informational Sheet No. 21.
- (4) PSCs incorporate Incremental Supply Uncollectible Cost Factors (ISUFs) listed in Informational Sheet No. 20.

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CAPACITY CHARGE

Supplement to Rate BESH and Rider PPO (1)

Monthly Capacity Charge (MCC) Applicable Beginning with the January 2017 Monthly Billing Period and Extending Through the May 2017 Monthly Billing Period (2) (3)	3.10925 \$/kW-Month
MCC Applicable Beginning with the June 2017 Monthly Billing Period and Extending Through the May 2018 Monthly Billing Period (2) (3)	4.69477 \$/kW-Month

NOTES:

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The MCC includes the System Average Supply Base Uncollectible Cost Factor ($SBUF_{sys}$) listed in Informational Sheet No. 21.
- (3) The MCC includes the System Average Incremental Supply Uncollectible Cost Factor ($ISUF_{sys}$) listed in Informational Sheet No. 20.



PJM SERVICES CHARGE

Supplement to Rate BESH and Rider PPO (1)

PJM Services Charge (PSC) Applicable Beginning with the January 2017 Monthly Billing Period and Extending Through the May 2017 Monthly Billing Period (2) (3) (4)	0.838 ¢/kWh
PSC Applicable Beginning with the June 2017 Monthly Billing Period and Extending Through the May 2018 Monthly Billing Period (2) (3) (4)	0.844 ¢/kWh

NOTES:

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The PSC is designated on retail customer bills as the Transmission Services Charge pursuant to Rate BESH and Rider PPO.
- (3) The PSC includes the System Average Supply Base Uncollectible Cost Factor (SBUF_{sys}) listed in Informational Sheet No. 21.
- (4) The PSC includes the System Average Incremental Supply Uncollectible Cost Factor (ISUF_{sys}) listed in Informational Sheet No. 20.



MISCELLANEOUS PROCUREMENT COMPONENTS CHARGE

Supplement to Rate BESH and Rider PPO (1)

Miscellaneous Procurement Components Charge (MPCC) Applicable Beginning with the January 2017 Monthly Billing Period and Extending Through the May 2017 Monthly Billing Period (2) (3)	0.198 ¢/kWh
MPCC Applicable Beginning with the June 2017 Monthly Billing Period and Extending Through the May 2018 Monthly Billing Period (2) (3)	0.110 ¢/kWh

NOTES:

- (1) This informational sheet is supplemental to Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH) and Rider PPO - Power Purchase Option (Rider PPO).
- (2) The MPCC includes the System Average Supply Base Uncollectible Cost Factor (SBUF_{sys}) listed in Informational Sheet No. 21.
- (3) The MPCC includes the System Average Incremental Supply Uncollectible Cost Factor (ISUF_{sys}) listed in Informational Sheet No. 20.



INCREMENTAL UNCOLLECTIBLE COST FACTORS

Supplement to Rider UF (1)

Incremental Distribution Uncollectible Cost Factors (IDUFs) (2)		
	IDUFs Applicable Beginning with the January 2017 Monthly Billing Period And Extending Through the May 2017 Monthly Billing Period (5)	IDUFs Applicable Beginning with the June 2017 Monthly Billing Period And Extending Through the May 2018 Monthly Billing Period (5)
IDUF _R	1.0118	1.0152
IDUF _N	1.0029	1.0033
IDUF _A	1.0003	1.0002
Incremental Supply Uncollectible Cost Factors (ISUFs)		
	ISUFs Applicable Beginning with the September 2016 Monthly Billing Period and Extending Through the May 2017 Monthly Billing Period (6)	ISUFs Applicable Beginning with the June 2017 Monthly Billing Period and Extending Through the May 2018 Monthly Billing Period (6)
ISUF _R (3)	0.9952	0.9912
ISUF _N (3)	0.9935	0.9962
ISUF _A (3)	0.9743	0.9897
ISUF _{SYS} (4)	0.9937	0.9926

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NOTES:

- (1) This informational sheet is supplemental to Rider UF - Uncollectible Factors (Rider UF).
- (2) IDUFs are applied as shown in the Delivery Service Charges Informational Sheets (Informational Sheet No. 24 through Informational Sheet No. 31) and in accordance with the provisions of the Zero Standard Credit subsection of the Monthly Credit and Charge section of Rider ZSS - Zero Standard Service (Rider ZSS).
- (3) ISUFs are applied in accordance with the provisions of the Monthly Charges section of Rate BES - Basic Electric Service (Rate BES).
- (4) ISUF_{SYS} is applied in accordance with the provisions of the Monthly Charges section of Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH).
- (5) IDUFs incorporate a Distribution Balancing Factor (DBF) in accordance with the provisions in Rider UF.
- (6) ISUFs incorporate a Supply Balancing Factor (SBF) in accordance with the provisions in Rider UF.

TRANSMISSION SERVICES ADJUSTMENT FACTOR
AND
MISCELLANEOUS PROCUREMENT COMPONENTS ADJUSTMENT FACTOR

Supplement to Rider MSS (1)

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Billing Adjustment Applicability Period	Transmission Services Adjustment (TSA) Factor	Miscellaneous Procurement Components Adjustment (MPCA) Factor
Beginning with the January 2015 Monthly Billing Period and Extending Through the May 2015 Monthly Billing Period	\$2.466/kW	0.307 ¢/kWh
Beginning with the June 2015 Monthly Billing Period and Extending Through the August 2015 Monthly Billing Period	\$3.122/kW	0.297 ¢/kWh
For the September 2015 Monthly Billing Period	\$3.101/kW	0.295 ¢/kWh
Beginning with the October 2015 Monthly Billing Period and Extending Through the December 2015 Monthly Billing Period	\$3.119/kW	0.308 ¢/kWh
Beginning with the January 2016 Monthly Billing Period and Extending Through the May 2016 Monthly Billing Period	\$3.123/kW	0.292 ¢/kWh
Beginning with the June 2016 Monthly Billing Period and Extending Through the September 2016 Monthly Billing Period	\$3.468/kW	0.217 ¢/kWh
Beginning with the October 2016 Monthly Billing Period and Extending Through the December 2016 Monthly Billing Period	\$3.468/kW	0.220 ¢/kWh
Beginning with the January 2017 Monthly Billing Period and Extending Through the May 2017 Monthly Billing Period	\$3.452/kW	0.219 ¢/kWh
Beginning with the June 2017 Monthly Billing Period and Extending Through the May 2018 Monthly Billing Period	\$3.463/kW	0.137 ¢/kWh

NOTE:

(1) This informational sheet is supplemental to the provisions in Rider MSS - Market Settlement Service (Rider MSS).